Corrosion Report



Equipment Location ID Equip. Location Descrip. 0955-002-022

V-1103 VAPOR TO C-1100

Remaining Life (Years) Retirement Date Last Inspection Date **Next Inspection Date**

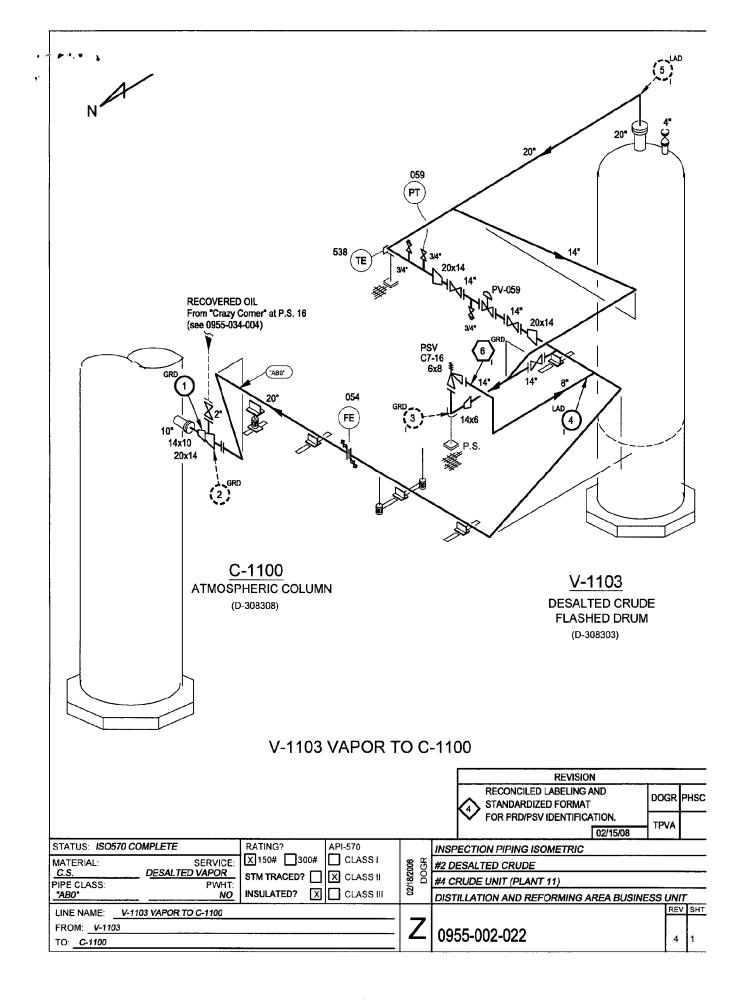
48.60 08/04/2056 12/28/2007 12/21/2017 4.94

										Current Corrosion Rate			4.94	
	DP ID	MEAS METH	DP STAT	DP SZ	DT TYPE	BASE	MEAS 5	MEAS 4	MEAS 3	NEAR	LAST	MIN VALUE	CCR	REM LIFE
	001.B	UT	Α	10.00	RED	0.387 08/02					0.400 12/07	0.140	0.00	∞
	001.N	UT	Α	10.00	RED	0.392 08/02					0.390 12/07	0.140	0.37	673.85
į	001.S	UT	Α	10.00	RED	0.387 08/02					0.390 12/07	0.140	0.00	∞
-	001.T	UT	Α	10.00	RED	0.399 08/02					0.390 12/07	0.140	1.67	149.70
	004.E	UT	Α	8.00	PIPE	0.386 07/02					0.400 12/07	0.140	0.00	<u></u>
	004.J	UT	Α	8.00	PIPE	0.392 07/02					0.400 12/07	0.140	0.00	<u></u>
	004.W	UT	Α	8.00	PIPE	0.407 07/02					0.380 12/07	0.140	4.94	48.60
	006.U	UT	Α	8.00	PIPE	0.317 08/02		·			0.310 12/07	0.140	1.30	131.27

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Content Contact: Ryan Streeter Technical Contact: Ryan Streeter

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For Location ID: 0955-002-022 in Unit: 0955



Report Date: August 15, 2012 Data Source: Meridium

Date Available:

History Brief ID:

In- Service Date:

Reference Material:

Incident Event ID:

Inspection Date:

Inspection Type:

Critical:

Brief Data:

Date Not Available: 4/29/2009 History Brief Date: 04/29/2009 **Event Type:**

Repair 0955-002-022 0000110848

Asset ID: Work Order Nbr:

Equipment ID:

History Type: **FXD**

Asset Type: 221 K.DCRRI00281 **Cost Center:**

Unit:

0955 - 4 CRUDE UNIT PLT 11

Headline:

Insualation damage in CGUT area nearPRD_needs to be sealed

Reliability Analysis:

Event Type: Cause Category: Repair Information

Corrosion

Effect Category: Repair Location:

Temporary Repair:

Save:

Worked Performed By:

Program Status:

Maintainable Item:

Permanent Repair WO:

Name:

Inspected By:

Chevron Reliability

Pipe Wall

04/29/2009

04/29/2009

04/29/2009

EVI

VI-0904220616

TBEA TBEA

Findings:

PCA ID: **Inspectable:** Sub Item: Part:

Discussion:

Condition: Action: Location:

Damage Mechanism: PCA Work Order No:

Reliability Comments:

Last Update: August 15, 2012 © 2005 Chevron Corporation

Insulation is unsealed near TML 6. Insulation is damaged and needs to be repaired. Insulation should be installed leaving at least 10 inches of bare pipe between the PRD and the start of the insulation to allow for the CGUT inspection.

Recomendation

1. remove and replace damged insulation contact inspector with any questions

John 2-5187

> Content Owner: MERCAB Page 1 of 5 Technical Owner: Dan Buegeleisen Company Confidential

For Location ID: 0955-002-022 in Unit: 0955



Report Date: August 15, 2012 Data Source: Meridium

Date Available:

History Brief ID:

In- Service Date:

Reference Material:

Incident Event ID:

Inspection Date:

Inspection Type:

Critical:

Brief Data:

Date Not Available: 11/28/2007 History Brief Date: 04/10/2012 **Event Type:**

Inspection 0955-002-022

0000110848 Work Order Nbr:

FXD

History Type: Asset Type:

Equipment ID:

Asset ID:

221

K.DCRRI00281 Cost Center: 0955 - 4 CRUDE UNIT PLT 11

Headline: **RFMS CUI Project**

Unit:

Reliability Analysis:

Inspection **Event Type:** Cause Category: Information

Effect Category: Corrosion

Repair Location: Temporary Repair:

Save:

Worked Performed By:

Program Status:

Maintainable Item:

Permanent Repair WO:

Name: Inspected By: **CSAA**

Pipe Wall

11/28/2007

11/28/2007

11/28/2007

Chevron Reliability

ΕVI

VI-1204254512

CSAA

Findings:

PCA ID: Inspectable: Sub Item:

Condition: Action: Location: Part:

Damage Mechanism: PCA Work Order No: **Discussion:**

Reliability Comments:

A 25 foot section was stripped of insulation on either side of FE-054. The piping was not coated however the mfg. clear coat was still intact on the line and no CUI was noted. The section was re-insulated without coating. Remainder to be stripped yet.

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For Location ID: 0955-002-022 in Unit: 0955



Report Date: August 15, 2012 Data Source: Meridium

Brief Data:

Event Type:

Date Not Available: 10/31/2007

History Brief Date: 11/01/2007

Inspection

0955-002-022 **Equipment ID:**

Asset ID: Work Order Nbr:

0000110848

FXD

History Type: Asset Type: 221

K.DCRRI00281 **Cost Center:**

Unit:

0955 - 4 CRUDE UNIT PLT 11

Headline:

5 Year Ext VT, Minor Supt (REC-66276) And Insul (REC-65836) Issues

Reliability Analysis:

Inspection **Event Type:**

Compliance, Inspection, PM

Cause Category:

No Effect Effect Category:

Repair Location:

Temporary Repair:

Save:

Date Available:

History Brief ID:

In- Service Date:

Critical:

Reference Material:

Incident Event ID: **Inspection Date:**

Inspection Type:

EVI

L

10/31/2007

EI-0711185755

Worked Performed By: Chevron - General

Program Status:

Maintainable Item:

Permanent Repair WO:

Name:

Inspected By:

JMJG

General

Reliability Comments:

The easternmost pipe shoe on the V-1100 structure (2nd deck down from the top) rides loosely on its support; one of the clevis supports for the dual spring can hanger just west of this shoe has a backed-off bolt (this should not present a reliability issue since the looser the bolts are, the tighter the clevis hangs on to the support beam). It was also noted that the single spring can support spindle is slightly off-center to the south; this also does not appear to present a reliability concern at this time.

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For Location ID: 0955-002-022 in Unit: 0955



Data Source: Report Date: August 15, 2012 Meridium

Brief Data:

Date Not Available: 1/6/2005

History Brief Date: 01/06/2005

Date Available: **History Brief ID:**

Event Type:

Inspection

In- Service Date:

EI-0501118001

Equipment ID:

0955-002-022

Critical: Reference Material: L

Asset ID: Work Order Nbr: 0000110848

Incident Event ID:

01/06/2005

History Type:

FXD

Inspection Date:

Asset Type:

221

Inspection Type:

EVI

Cost Center: Unit:

K.DCRRI00281

0955 - 4 CRUDE UNIT PLT 11

Headline:

C-1100 CUI Insp Shows Inlet Piping Unins, Reco To Insul (Pers Prot- 290 Deg F)

Reliability Analysis:

Event Type:

Inspection

Worked Performed By:

Chevron - General

Cause Category:

Compliance, Inspection, PM

Program Status:

General

Effect Category: Repair Location:

No Effect

Maintainable Item: Permanent Repair WO:

Temporary Repair:

Name:

JMJG

Save:

Inspected By:

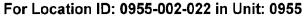
Reliability Comments:

Reinsulate at C-1100 inlet for personnel protection (line runs ~ 290 deg F).

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Report Date: August 15, 2012 Data Source: Meridium **Brief Data:** 11/20/2003 Date Not Available: 11/20/2003 Date Available: VI-0311095878 History Brief Date: 11/20/2003 **History Brief ID: Event Type:** Inspection In- Service Date: 11/20/2003 0955-002-022 Critical: Equipment ID: Reference Material: 0000110848 Asset ID: **Incident Event ID:** Work Order Nbr: **Inspection Date:** 11/20/2003 History Type: FXD 221 **Inspection Type:** EVI Asset Type: K.DCRRI00281 Cost Center: Unit: 0955 - 4 CRUDE UNIT PLT 11 Headline: 5-Year Ext Visual Insp, No Issues **Reliability Analysis:** Inspection Worked Performed By: Chevron Reliability **Event Type:** Cause Category: Compliance, Inspection, PM **Program Status:** Information Pipe Wall **Effect Category:** Maintainable Item: Repair Location: Permanent Repair WO: Temporary Repair: Name: **JMJG JMJG** Save: Inspected By: Findings: PCA ID: **Condition:** Inspectable: Action: **Sub Item:** Location: Part: **Damage Mechanism:** PCA Work Order No: **Discussion:**

Reliability Comments:

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